RAILROAD COMMISSION OF TEXAS HEARINGS DIVISION

OIL & GAS DOCKET NO. 20-0319544

IN RE: P-5 ORGANIZATION REPORT OF PROGENIES OPERATING LLC

FINAL ORDER

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 Tex. Admin. Code §3.15(g)(4) and Tex. Nat. Res. Code §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

- 1. Progenies Operating LLC [Operator #681161] (the "Operator"), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator's most recent P-5 was due on or before November 1, 2016.
- 2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 Tex. ADMIN. CODE § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 Tex. ADMIN. CODE § 3.15 and Tex. NAT. Res. CODE §§89.021 -89.030.
- 3. After the expiration of ninety (90) days and pursuant to 16 Tex. Admin Code §3.15(g)(4), an authorized Commission employee determined that the Operator's Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 Tex. Admin. Code §3.15 (Surface Equipment Removal Requirements and Inactive Wells).
- 4. The Commission sent the Operator a letter by certified mail giving notice to the Operator of the determination of continued non-compliance regarding specified inactive wells, attached as Exhibit A to this order, and advising the Operator of the right to request a hearing to show compliance. The letter notified the Operator that the hearing request must be received in docket services no later than 30 days after the date of the letter. The letter also notified the Operator that a final order denying renewal of the Operator's

Organization Report (Form P-5) would result in the cancellation of all P-4 Certificates of Compliance and the severance of all pipeline or other carrier connections.

- 5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.
- 6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 Tex. ADMIN. CODE §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).
- 7. Statewide Rule 15 (16 Tex. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

CONCLUSIONS OF LAW

- 1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 89.030.
- 2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.
- 3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.
- 4. The Operator's P-5 Organization Report should not be renewed and all of the Operator's P-4 Certificates of Compliance should be cancelled, with all related pipeline or other carrier connections severed. 16 Tex. Admin. Code §3.15 (g)(4) and Tex. Nat. Res. Code §§89.022(f), 91.704 91.706.
- 5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 89.030.

IT IS ORDERED that renewal of Progenies Operating LLC's P-5 Organization Report is hereby **DENIED**.

It is further ORDERED that all P-4 Certificates of Compliance issued to Progenies Operating LLC as operator of record are hereby **CANCELLED** and all related pipeline or other carrier connections are hereby **SEVERED**.

It is further ORDERED that Progenies Operating LLC shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 Tex. Admin. Code §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

It is further ORDERED that Progenies Operating LLC and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of Tex. NAT. Res. Code §91.114.

It is further ORDERED by the Commission that this order shall not be final and effective until 25 days after the Commission's Order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 100 days from the date the Commission Order is signed.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED**.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Rule 15 Inactive Well Master Order dated May 7, 2019.)

API	Number Dis	strict	ID Number	Lease Name Well	Number
051	33118 No approved			ELSIK-WIECHERT UNIT	1
149	30414 No approved	03 W-3X on	12709 file	BALD EAGLE "A"	1
149	31931 Production f No approved	fluids mu	196462 st be purge file	NEUHAUS d (certify on Form W-3C)	1
149	32521 Electricity No approved	must be	disconnecte	SENGELMANN-TEINERT UNIT d (certify on Form W-3C)	1
149	32560 No approved Must resolve	W-3X on	file	LEHMANN-SCHKADE UNIT -15 delinquency preventing 14B2 approva	1
149	No approved	W-3X on	disconnected file	M & B OIL UNIT d (certify on Form W-3C) -15 delinquency preventing 14B2 approval	1
149	32612 No approved Must resolve	W-3X on		TEINERT-KUNZE UNIT -15 delinquency preventing 14B2 approva	1
149	No approved		file	WESTERLAGE OIL UNIT -15 delinquency preventing 14B2 approval	1 L
149	33069 No approved		169624 file	BARRACUDA UNIT	1
149	33165 No approved	03 W-3X on		BARRACUDA UNIT	2
149	33246 No approved		25900 file	WW CHERRY UNIT	1H
149	33256 No approved	03 W-3X on	25985 file	CHERRY HEIRS	IH
	33264 No approved	03 W-3X on :	26277 file	HOPPER UNIT	1H
	33282 No approved			LILLIE MAE UNIT	1H
	33294 No approved		26473 file	HOLLY UNIT	1H
	33297 No approved N		26464 File	CHERRY HEIRS EF UNIT	2H

API	Number Di	strict	ID Number	Lease Name	Well Number
163	33109 No approved	01 W-3X on	14535 file	GONZALES ET AL UNIT	1H
167	01028 Surface equ No approved	ipment mu	ıst be remov	BAYOU DEVELOPMENT B ed (certify on Form W-3C)	3GU
167	01035 No approved	03 W-3X on	173201 file	BAYOU DEVELOPMENT B	5
167	01038 No approved	03 W-3X on	24601 file	BAYOU DEVELOPMENT B	9
167	01163 No approved			STEWART, MACO	7A
167	01164 No approved			STEWART, MACO	8
167	01556 No approved			STEWART, MACO A	2
167	01564 No approved			STEWART, MACO A	32S
167	01568 No approved			STEWART, MACO A	36
167	01569 Production f No approved	luids mu	st be purged	MACO-STEWART d (certify on Form W-3C)	A 37 S
167	01599 No approved			STEWART, MACO -A- A/C #2	9
	02095 No approved			BAYOU DEVELOPMENT B	15
	30344 No approved			STEWART, MACO	9
	30589 No approved			BAYOU DEVELOPMENT B	30U
	30662 No approved			BAYOU DEVELOPMENT B	16
	30837 Surface equi No approved	pment mu	st be remove	BAYOU DEVELOPMENT B ed (certify on Form W-3C)	17
		03 luids mus W-3X on s	st be purged	STEWART, MACO A l (certify on Form W-3C)	41

API	Number Di	strict	ID Number	Lease Name	Well	Number
167	30943 No approved			STEWART, MACO A		42
167	30946 No approved	03 W-3X on	161674 file	STEWART, MACO A		43
167	31055 No approved	03 W-3X on	160237 file	BAYOU DEVELOPMENT B		4OU
167	31127 No approved	03 W-3X on	04721 file	STEWART, MACO		10
167	31386 No approved			BAYOU DEVELOPMENT B		18
167	31428 Surface equi No approved	ipment mu	ist be remove	BAYOU DEVELOPMENT ed (certify on Form W-3C)		20
167	31433 No approved	03 W-3X on	247646 file	BAYOU DEVELOPMENT B		22
175	00466 Production f No approved	Eluids mu	ist be purged	ARNOLD, DENNIS ET AL d (certify on Form W-3C)		2
239	01968 Production f No approved	luids mu	st be purged	NAVIDAD RIVER ET AL d (certify on Form W-3C)		1
239	03381 No approved	02 W-3X on	09355 file	SCHOMBURG		2
239	31481 No approved	02 W-3X on	278940 file	SCHOMBURG-NAVIDAD RIVER UNIT		4
239	31984 No approved		252924 file	NAVIDAD RIVER ET AL		5
239	33300 Electricity No approved	must be	disconnected	APPLING (certify on Form W-3C)		1
239		02 must be W-3X on	disconnected	NAVIDAD RIVER UNIT (certify on Form W-3C)		2R
	33439 No approved		09182 file	SCHOMBURG-NAVIDAD RIVER UNIT		1
		02 must be o W-3X on 1	09355 disconnected file	SCHOMBURG (certify on Form W-3C)		3D
	30654 No approved		12923 Eile	PORTER, J. B. JR ET AL UNIT		1

API	Number D	District	ID Number	Lease Name Well	Number
287	No approve	y must be ed W-3X on	disconnecte file	MITCHELL, B.P. d (certify on Form W-3C)	1RE
	Must resol	ve Field (Operations H	-15 delinquency preventing 14B2 approva	1
287	30792 No approve			MITCHELL, B.P. ETAL	2
287	30937 No approve Must resol	ed W-3X on	file	KURIO UNIT -15 delinquency preventing 14B2 approva	1 1
287	30997 No approve		14684 file	KURIO UNIT	2
287	31103 No approve Must resol	ed W-3X on	file	KURIO UNIT -15 delinquency preventing 14B2 approva	3
287	31656 No approve		22818 file	STATE OF TEXAS/KUEHN OL UNIT #1	1
287	32497 No approve			RED SNAPPER	1
287	32500 No approve		169141 file	TUNA UNIT	1
287	32503 No approve		179783 file	PILOT FISH UNIT	1
	32506 No approve		180269 file	WEIDER UNIT	1
	30634 No approve		23816 file	CHAMPION INTERNATIONAL CORP.	2
	32553 Electricity No approved	y must be	disconnected	JENDRZEY UNIT d (certify on Form W-3C)	1H